

**Table 1. Summary of Natural Gas Production in the United States, 1997-2003**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>1997 Total</b> .....	<b>24,213</b>	<b>3,492</b>	<b>599</b>	<b>256</b>	<b>19,866</b>	<b>964</b>	<b>18,902</b>
<b>1998 Total</b> .....	<b>24,108</b>	<b>3,427</b>	<b>617</b>	<b>103</b>	<b>19,961</b>	<b>938</b>	<b>19,024</b>
<b>1999 Total</b> .....	<b>23,823</b>	<b>3,293</b>	<b>615</b>	<b>110</b>	<b>19,805</b>	<b>973</b>	<b>18,832</b>
<b>2000 Total</b> .....	<b>24,174</b>	<b>3,380</b>	<b>505</b>	<b>91</b>	<b>20,198</b>	<b>1,016</b>	<b>19,182</b>
<b>2001</b>							
January .....	2,101	289	39	7	1,766	82	1,685
February .....	1,912	277	38	8	1,588	73	1,515
March .....	2,139	294	42	7	1,797	83	1,714
April .....	2,023	271	39	8	1,705	79	1,626
May .....	2,061	253	39	7	1,762	81	1,681
June .....	2,003	258	35	6	1,703	79	1,624
July .....	2,035	253	42	9	1,730	80	1,650
August .....	2,053	264	41	7	1,742	81	1,661
September .....	1,992	267	38	7	1,679	78	1,602
October .....	2,088	288	36	7	1,755	81	1,674
November .....	2,004	285	35	7	1,676	78	1,599
December .....	2,067	297	39	6	1,725	80	1,645
<b>Total</b> .....	<b>24,476</b>	<b>3,296</b>	<b>464</b>	<b>86</b>	<b>20,630</b>	<b>954</b>	<b>19,676</b>
<b>2002</b>							
January .....	<sup>E</sup> 2,066	<sup>E</sup> 325	<sup>E</sup> 35	<sup>E</sup> 7	<sup>E</sup> 1,698	<sup>E</sup> 78	<sup>E</sup> 1,620
February .....	<sup>E</sup> 1,857	<sup>E</sup> 306	<sup>E</sup> 28	<sup>E</sup> 6	<sup>E</sup> 1,517	<sup>E</sup> 70	<sup>E</sup> 1,447
March .....	<sup>E</sup> 2,077	<sup>E</sup> 335	<sup>E</sup> 31	<sup>E</sup> 7	<sup>E</sup> 1,704	<sup>E</sup> 79	<sup>E</sup> 1,625
April .....	<sup>E</sup> 1,985	<sup>E</sup> 314	<sup>E</sup> 30	<sup>E</sup> 7	<sup>E</sup> 1,634	<sup>E</sup> 75	<sup>E</sup> 1,558
May .....	<sup>E</sup> 2,063	<sup>E</sup> 318	<sup>E</sup> 32	<sup>E</sup> 7	<sup>E</sup> 1,706	<sup>E</sup> 79	<sup>E</sup> 1,628
June .....	<sup>E</sup> 2,002	<sup>E</sup> 302	<sup>E</sup> 31	<sup>E</sup> 7	<sup>E</sup> 1,663	<sup>E</sup> 77	<sup>E</sup> 1,586
July .....	<sup>E</sup> 2,040	<sup>E</sup> 280	<sup>E</sup> 32	<sup>E</sup> 7	<sup>E</sup> 1,720	<sup>E</sup> 79	<sup>E</sup> 1,641
August .....	<sup>E</sup> 2,039	<sup>E</sup> 298	<sup>E</sup> 31	<sup>E</sup> 7	<sup>E</sup> 1,702	<sup>E</sup> 79	<sup>E</sup> 1,624
September .....	<sup>E</sup> 1,901	<sup>E</sup> 278	<sup>E</sup> 30	<sup>E</sup> 7	<sup>E</sup> 1,586	<sup>E</sup> 73	<sup>E</sup> 1,513
October .....	<sup>E</sup> 1,985	<sup>E</sup> 317	<sup>E</sup> 32	<sup>E</sup> 7	<sup>E</sup> 1,629	<sup>E</sup> 75	<sup>E</sup> 1,554
November .....	<sup>E</sup> 2,010	<sup>E</sup> 285	<sup>E</sup> 32	<sup>E</sup> 7	<sup>E</sup> 1,685	<sup>E</sup> 78	<sup>E</sup> 1,608
December .....	<sup>E</sup> 2,104	<sup>E</sup> 340	<sup>E</sup> 33	<sup>E</sup> 7	<sup>E</sup> 1,724	<sup>E</sup> 80	<sup>E</sup> 1,644
<b>Total</b> .....	<b><sup>E</sup>24,130</b>	<b><sup>E</sup>3,699</b>	<b><sup>E</sup>378</b>	<b><sup>E</sup>84</b>	<b><sup>E</sup>19,969</b>	<b><sup>E</sup>922</b>	<b><sup>E</sup>19,047</b>
<b>2003</b>							
January .....	<sup>RE</sup> 2,110	<sup>E</sup> 332	<sup>E</sup> 33	<sup>E</sup> 7	<sup>RE</sup> 1,738	<sup>E</sup> 80	<sup>RE</sup> 1,658
February .....	<sup>RE</sup> 1,924	<sup>E</sup> 310	<sup>E</sup> 32	<sup>E</sup> 6	<sup>RE</sup> 1,576	<sup>E</sup> 73	<sup>RE</sup> 1,503
March .....	<sup>RE</sup> 2,140	<sup>E</sup> 331	<sup>E</sup> 35	<sup>E</sup> 7	<sup>RE</sup> 1,767	<sup>E</sup> 82	<sup>RE</sup> 1,685
April .....	<sup>RE</sup> 2,022	<sup>RE</sup> 307	<sup>RE</sup> 33	<sup>E</sup> 7	<sup>RE</sup> 1,675	<sup>RE</sup> 77	<sup>RE</sup> 1,597
May .....	<sup>E</sup> 2,107	<sup>E</sup> 328	<sup>E</sup> 35	<sup>E</sup> 7	<sup>E</sup> 1,737	<sup>E</sup> 80	<sup>E</sup> 1,657
<b>2003 YTD</b> .....	<b><sup>E</sup>10,303</b>	<b><sup>E</sup>1,608</b>	<b><sup>E</sup>168</b>	<b><sup>E</sup>35</b>	<b><sup>E</sup>8,493</b>	<b><sup>E</sup>392</b>	<b><sup>E</sup>8,100</b>
<b>2002 YTD</b> .....	<b><sup>E</sup>10,049</b>	<b><sup>E</sup>1,599</b>	<b><sup>E</sup>157</b>	<b><sup>E</sup>35</b>	<b><sup>E</sup>8,259</b>	<b><sup>E</sup>381</b>	<b><sup>E</sup>7,878</b>
<b>2001 YTD</b> .....	<b>10,235</b>	<b>1,383</b>	<b>197</b>	<b>36</b>	<b>8,619</b>	<b>399</b>	<b>8,221</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 1997 through 2001 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1997-2001: Energy Information Administration (EIA), *Natural Gas Annual 2001*. January 2002 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.